Annexure-I

FPPCA FORMAT for the month of JUNE,2026 FY 26-27 (APCPDCL)

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Energy (MU)			Cost Components (Rs.Millions)														10	
			Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)									
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual		
1	Dr. NTTPS	1260	86.2600	127.6191	41.3591	117.8177	140.3065	22.4888	367.4676	543.6574	176.1898	0.0000	0.0000	0.0000	485.2853	683.9639	198.6786	5.63	5.36		
2	Dr. NTTPS-IV	500	52.3100	58.4598	6.1498	49.6438	53.1794	3.5355	209.7631	234.4236	24.6605	0.0000	0.0000	0.0000	259.4069	287.6030	28.1961	4.96	4.92		
3	Dr. NTTPS-V	800	90.1700	78.4802	-11.6898	192.3680	204.8676	12.4996	301.1678	254.2758	-46.8920	0.0000	0.0000	0.0000	493.5358	459.1434	-34.3924	5.47	5.85		
4	Dr.M.V.R.RTPP Stage-I	420	29.7000	42.5135	12.8135	49.1911	53.9136	4.7225	130.6800	187.0596	56.3796	0.0000	0.0000	0.0000	179.8711	240.9732	61.1021	6.06	5.67		
5	Dr.M.V.R.RTPP Stage-II	420	31.1700	40.5927	9.4227	53.7899	51.5792	-2.2107	137.1480	178.6079	41.4599	0.0000	0.0000	0.0000	190.9379	230.1871	39.2492	6.13	5.67		
6	Dr.M.V.R.RTPP Stage-III	210	13.6400	20.7197	7.0797	30.7176	31.4096	0.6920	60.0160	91.1666	31.1506	0.0000	0.0000	0.0000	90.7336	122.5762	31.8426	6.65	5.92		
7	Dr.M.V.R.RTPP Stage-IV	600	55.9500	56.5246	0.5746	117.1727	133.9867	16.8140	229.3950	231.5914	2.1964	0.0000	0.0000	0.0000	346.5677	365.5781	19.0104	6.19	6.47		
8	GENCO THERMAL TOTAL	4210	359.2000	424.9096	65.7096	610.7008	669.2425	58.5418	1435.6375	1720.7824	285.1449	0.0000	0.0000	0.0000	2046.3383	2390.0249	343.6866	5.70	5.62		
9	Srisailam RCPH	770	0.5300	0.8136	0.2836	1.0546	42.0544	40.9997	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.0546	42.0544	40.9997	1.99	51.69		
10	NSRCPH	90	0.1300	-0.0086	-0.1386	0.1646	4.9321	4.7675	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.1646	4.9321	4.7675	1.27	-574.50		
11	NSTPDC PH	50	0.2200	0.0040	-0.2160	1.3248	9.1559	7.8311	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.3248	9.1559	7.8311	6.02	2273.48		
12	Upper Sileru	725	7.0400	10.9801	3.9401	10.6864	16.5608	5.8743	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	10.6864	16.5608	5.8743	1.52	1.51		
13	Lower Sileru		15.9800	21.2755	5.2955	22.8001	31.7414	8.9414	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	22.8001	31.7414	8.9414	1.43	1.49		
14	Donkarayi		1.5500	1.3703	-0.1797	1.0445	1.7251	0.6806	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.0445	1.7251	0.6806	0.67	1.26		
15	PABRHES	20	0.0000	-0.0043	-0.0043	0.0000	2.6904	2.6904	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.6904	2.6904	0.00	-632.08		
16	Minihydel(Chettipet)	1	0.0200	0.0816	0.0616	0.1433	0.3504	0.2071	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.1433	0.3504	0.2071	7.17	4.29		
17	Machkund HES (AP Share)	118	5.8300	-0.0543	-5.8843	7.2601	7.3826	0.1225	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	7.2601	7.3826	0.1225	1.25	-135.87		
18	Tungabhadra HES (AP Share)		0.2800	-0.0756	-0.3556	0.6014	7.0873	6.4859	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.6014	7.0873	6.4859	2.15	-93.70		
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	1774	31.5800	34.3823	2.8023	45.0798	123.6803	78.6005	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	45.0798	123.6803	78.6005	1.43	3.60		
20	NTPC(SR) Ramagundam I & II	2100	38.1700	22.3753	-15.7947	30.4813	28.3380	-2.1432	139.3205	75.9194	-63.4011		15.5048	15.5048	169.8018	119.7622	-50.0395	4.45	5.35		
21	NTPC(SR) Simhadri Stage-I	1000	63.6100	49.0761	-14.5339	65.3004	59.2953	-6.0050	227.0877	157.8778	-69.2099		12.0938	12.0938	292.3881	229.2670	-63.1211	4.60	4.67		
22	NTPC(SR) Simhadri Stage-II	1000	21.7100	22.2269	0.5169	32.7765	38.4066	5.6301	77.0705	70.8371	-6.2334		10.1251	10.1251	109.8470	119.3688	9.5218	5.06	5.37		
23	NTPC(SR) Talcher Stage-II	2000	19.6700	22.2269	2.5569	17.4633	18.3239	0.8606	33.4390	28.8506	-4.5884		0.0000	0.0000	50.9023	47.1745	-3.7278	2.59	2.12		
24	NTPC(SR) Ramagundam III	500	10.3400	6.6124	-3.7276	9.7507	8.3996	-1.3511	37.0172	21.9797	-15.0375		3.8165	3.8165	46.7679	34.1958	-12.5721	4.52	5.17		
25	NTPC Kudgi Stage-I	2400	0.0000	15.0882	15.0882	0.0000	51.2303	51.2303	0.0000	64.4114	64.4114		10.0096	10.0096	0.0000	125.6513	125.6513	0.00	8.33		
26	NTPC Telangana STPS - I		0.0000	2.9111	2.9111	0.0000	6.0637	6.0637	0.0000	8.4336	8.4336		1.0606	1.0606	0.0000	15.5579	15.5579	0.00	5.34		
27	NTECL Valluru	1500	0.0000	8.3017	8.3017	0.0000	19.5232	19.5232	0.0000	27.2046	27.2046		7.9266	7.9266	0.0000	54.6543	54.6543	0.00	6.58		
28	NLC Stage-I	630	6.5500	1.8352	-4.7148	5.0808	2.9015	-2.1793	21.2220	6.5076	-14.7144		1.1427	1.1427	26.3028	10.5518	-15.7510	4.02	5.75		
29	NLC Stage-II	840	10.3300	4.3131	-6.0169	7.9324	9.8706	1.9382	33.4692	15.2943	-18.1749		5.2705	5.2705	41.4016	30.4354	-10.9662	4.01	7.06		
30	NPC(MAPS)	440	3.1000	1.1810	-1.9190	0.0000	0.0000	0.0000	8.0600	3.9677	-4.0923		0.0000	0.0000	8.0600	3.9677	-4.0923	2.60	3.36		
31	NPC(KAIGA unit I,II,III,IV)	880	13.9200	14.4667	0.5467	0.0000	0.0000	0.0000	48.5808	50.3290	1.7482		0.0000	0.0000	48.5808	50.3290	1.7482	3.49	3.48		
32	NTPL(NLC TamilNadu)	1000	0.0000	9.3201	9.3201	0.0000	29.4382	29.4382	0.0000	37.2526	37.2526		6.3640	6.3640	0.0000	73.0549	73.0549	0.00	7.84		
33	NLC NNTPS	1000	0.0000	3.0225	3.0225	0.0000	9.3610	9.3610	0.0000	9.5540	9.5540		2.5226	2.5226	0.0000	21.4375	21.4375	0.00	7.09		
34	KKNPP Unit-I	1000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00		
35	NLC TPS- I Expn.	630	0.0000	0.5500	0.5500	0.0000	0.9237	0.9237	0.0000	1.7847	1.7847		0.0000	0.0000	0.0000	2.7084	2.7084	0.00	4.92		
36	NLC TPS- II Expn.	840	0.0000	0.2756	0.2756	0.0000	1.1267	1.1267	0.0000	0.9560	0.9560		0.8482	0.8482	0.0000	2.9308	2.9308	0.00	10.64		
37	JNNSM Ph-1 Thermal		4.3900	3.9416	-0.4484	4.8499	7.8313	2.9814	16.9454	13.1090	-3.8364		0.0000	0.0000	21.7953	20.9404	-0.8550	4.96	5.31		
38	NTPC Aravali		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00		
39	NTPC-DADRI		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00		
40	SCED		0.0000	0.0000	0.0000	0.0000	0.0542	0.0542	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0542	0.0542	0.00	0.00		
41	CGS TOTAL	17760	191.7900	187.7244	-4.0656	173.6354	291.0878	117.4524	642.2123	594.2689	-47.9434	0.0000	76.6849	76.6849	815.8477	962.0417	146.1940	4.25	5.12		
42	NCE- Others	153	4.5800	4.9493	0.3693	3.2367	0.0000	-3.2367	23.4496	29.5305	6.0809		0.0000	0.0000	26.6863	29.5305	2.8442	5.83	5.97		
43	NCE Solar	3756	144.5500	164.1480	19.5980	0.0000	0.0000	0.0000	599.8825	679.9845	80.1020		4.0516	4.0516	599.8825	684.0361	84.1536	4.15	4.17		
44	NCE WIND	3688	230.0300	207.7920	-22.2380	0.0000	0.0000	0.0000	1023.6335	992.8350	-30.7985		0.0000	0.0000	1023.6335	992.8350	-30.7985	4.45	4.78		
45	NCE TOTAL	7596	379.1600	376.8893	-2.2707	3.2367	0.0000	-3.2367	1646.9656	1702.3500	55.3844	0.0000	4.0516	4.0516	1650.2023	1706.4016	56.1994	4.35	4.53		
46	SECI (APRAPSCOM)		44.6600	16.8701	-27.7899	0.0000	0.0000	0.0000	111.2034	42.0065	-69.1969		0.0000	0.0000	111.2034	42.0065	-69.1969	2.49	2.49		
	Solar (FLS)		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00		
47	NCE Solar		44.6600	16.8701	-27.7899	0.0000	0.0000	0.0000	111.2034	42.0065	-69.1969	0.0000	0.0000	0.0000	111.2034	42.0065	-69.1969	2.49	2.49		
48	APPDCL Stage-I	1600	148.0600	138.3356	-9.7244	219.7217	321.2158	101.4941	562.6280	698.1003	135.4723		0.0000	0.0000	782.3497	1019.3160	236.9664	5.28	7.37		
49	APPDCL Stage-II	800	91.5200	90.7700	-0.7500	220.1435	245.6474	25.5039	292.8640	290.4640	-2.4000		0.0000	0.0000	513.0075	536.1114	23.1038	5.61	5.91		
50	Godavari Gas Power Plant	216	0.0000	0.0000	0.0000	2.7667	1.4450	-1.3216	0.0000	0.0000	0.0000		0.0000	0.0000	2.7667	1.4450	-1.3216	0.00	0.00		
51	TS NPDCL (TSPCC)		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00		

FPPCA FORMAT for the month of JUNE,2026 FY 26-27 (APCPDCL)

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Energy (MU)			Cost Components (Rs.Millions)													10	
						Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual
52	JOINT SECTOR TOTAL	2616	239.5800	229.1056	-10.4744	442.6319	568.3082	125.6763	855.4920	988.5642	133.0722	0.0000	0.0000	0.0000	1298.1239	1556.8724	258.7485	5.42	6.80
53	SEIL P1 (230MW)	231	30.0000	33.3204	3.3204	44.8891	44.2027	-0.6863	77.1000	94.5978	17.4978		15.3173	15.3173	121.9891	154.1179	32.1288	4.07	4.63
54	SEIL P2 (500MW Firm)	500	65.4800	67.9211	2.4411	123.3503	116.7073	-6.6430	153.2232	158.3264	5.1032		0.0000	0.0000	276.5735	275.0337	-1.5398	4.22	4.05
55	SEMBCORP PROJECT-1 (625MW)	625	61.6100	83.0567	21.4467	102.3617	141.0656	38.7039	177.4368	223.5154	46.0786		0.0000	0.0000	279.7985	364.5810	84.7825	4.54	4.39
56	SEMBCORP PROJECT-2 (125MW)	125	16.3100	13.7986	-2.5114	25.3339	28.0801	2.7462	38.8178	32.2147	-6.6031		0.0000	0.0000	64.1517	60.2948	-3.8569	3.93	4.37
57	HNPCL	1040	121.9500	128.1069	6.1569	188.2464	198.1196	9.8732	425.6055	393.5443	-32.0612		0.0000	0.0000	613.8519	591.6639	-22.1880	5.03	4.62
58	IPPs TOTAL	2521	295.3500	326.2037	30.8537	484.1814	528.1753	43.9939	872.1833	902.1986	30.0153	0.0000	15.3173	15.3173	1356.3647	1445.6912	89.3265	4.59	4.43
59	UI CHARGES			-6.1950	-6.1950		0.0000	0.0000		45.5885	45.5885		0.0000	0.0000	0.0000	45.5885	45.5885	0.00	-7.36
60	Market Purchases		97.4000	107.0248	9.6248	0.0000	0.0000	0.0000	459.7280	532.9121	73.1841		0.0000	0.0000	459.7280	532.9121	73.1841	4.72	4.98
61	Short term Sales			-21.1421	-21.1421		0.0000	0.0000		-140.6092	-140.6092			0.0000	0.0000	-140.6092	-140.6092	0.00	6.65
62	Purchase from EPDCL				0.0000			0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
63	Purchase from SPDCL				0.0000			0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
64	Sale to EPDCL				0.0000			0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
65	Sale to SPDCL				0.0000			0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
66	Swapping power import		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
	Swapping power export		-35.2800	-42.2502	-6.9702			0.0000	-166.5216	-199.4210	-32.8994			0.0000	-166.5216	-199.4210	-32.8994	4.72	4.72
67	TOTAL OTHERS		62.1200	37.4374	-24.6826	0.0000	0.0000	0.0000	293.2064	238.4704	-54.7360	0.0000	0.0000	0.0000	293.2064	238.4704	-54.7360	4.72	6.37
68	TRANSMISSION COST			0.0000	0.0000	740.3167	660.0996	-80.2171		0.0000	0.0000		15.0023	15.0023	740.3167	675.1019	-65.2148	0.00	0.00
69	SLDC COST			0.0000	0.0000	15.0780	14.8235	-0.2546		0.0000	0.0000		0.0000	0.0000	15.0780	14.8235	-0.2546	0.00	0.00
70	PGCIL			0.0000	0.0000	311.6167	269.5942	-42.0225		0.0000	0.0000		0.0000	0.0000	311.6167	269.5942	-42.0225	0.00	0.00
71	ULDC COST			0.0000	0.0000	0.9917	0.9178	-0.0739		0.0000	0.0000		0.0000	0.0000	0.9917	0.9178	-0.0739	0.00	0.00
72	TOTAL TRANSMISSION & ULDC CHARGES		0.0000	0.0000	0.0000	1068.0030	945.4350	-122.5681	0.0000	0.0000	0.0000	0.0000	15.0023	15.0023	1068.0030	960.4373	-107.5657	0.00	0.00
73	TOTAL COST		1603.4400	1633.5223	30.0823	2827.4689	3125.9291	298.4602	5856.9005	6188.6409	331.7404	0.0000	111.0562	111.0562	8684.3694	9425.6263	741.2569	5.42	5.77
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)				0.0000		15.7591	15.7591		0.0000	0.0000			0.0000	0.0000	15.7591	15.7591	0.00	0.00
75	POWER PURCHASE FOR THE MONTH		1603.4400	1633.5223	30.0823	2827.4689	3141.6882	314.2193	5856.9005	6188.6409	331.7404	0.0000	111.0562	111.0562	8684.3694	9441.3854	757.0159	5.42	5.78

ENDT.NO CGM(FINANCE)/GM (PP &S)/ SAO/AO/AAO/MIS/D.NO. 1006 /2026 DT. 13/08/2026

Chief General Manager
Finance, APPCC,
Vidut Soudha, Vijayawada.

Annexure-II
APCPDCL - FPPCA format for the month of June-2026

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr. NTTPS	1260	23.34%	86.26	127.62	41.36	117.82	140.31	22.49	367.47	543.66	176.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	485.29	683.96	198.68
2	Dr. NTTPS-IV	500	23.34%	52.31	58.46	6.15	49.64	53.18	3.54	209.76	234.42	24.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	259.41	287.60	28.20
3	Dr. NTTPS-V	800	23.34%	90.17	78.48	-11.69	192.37	204.87	12.50	301.17	254.28	-46.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	493.54	459.14	-34.39
4	Dr.M.V.R.RTPP Stage-I	420	23.34%	29.70	42.51	12.81	49.19	53.91	4.72	130.68	187.06	56.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	179.87	240.97	61.10
5	Dr.M.V.R.RTPP Stage-II	420	23.34%	31.17	40.59	9.42	53.79	51.58	-2.21	137.15	178.61	41.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	190.94	230.19	39.25
6	Dr.M.V.R.RTPP Stage-III	210	23.34%	13.64	20.72	7.08	30.72	31.41	0.69	60.02	91.17	31.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.73	122.58	31.84
7	Dr.M.V.R.RTPP Stage-IV	600	23.34%	55.95	56.52	0.57	117.17	133.99	16.81	229.40	231.59	2.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	346.57	365.58	19.01
8	**GENCO THERMAL TOTAL**	4210	23.34%	**359.20**	**424.91**	**65.71**	**610.70**	**669.24**	**58.54**	**1435.64**	**1720.78**	**285.14**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2046.34**	**2390.02**	**343.69**
9	Srisailam RCPH	770	23.34%	0.53	0.81	0.28	1.05	42.05	41.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.05	42.05	41.00
10	NSRCPH	90	23.34%	0.13	-0.01	-0.14	0.16	4.93	4.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.16	4.93	4.77
11	NSTPDC PH	50	23.34%	0.22	0.00	-0.22	1.32	9.16	7.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.32	9.16	7.83
12	Upper Sileru	725	23.34%	7.04	10.98	3.94	10.69	16.56	5.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.69	16.56	5.87
13	Lower Sileru		23.34%	15.98	21.28	5.30	22.80	31.74	8.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.80	31.74	8.94
14	Donkarayi		23.34%	1.55	1.37	-0.18	1.04	1.73	0.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.04	1.73	0.68
15	PABRHES	20	23.34%	0.00	0.00	0.00	0.00	2.69	2.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.69	2.69
16	Minihydel(Chettipet)	1	23.34%	0.02	0.08	0.06	0.14	0.35	0.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.14	0.35	0.21
17	Machkund HES (AP Share)	118	23.34%	5.83	-0.05	-5.88	7.26	7.38	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.26	7.38	0.12
18	Tungabhadra HES (AP Share)		23.34%	0.28	-0.08	-0.36	0.60	7.09	6.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.60	7.09	6.49
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	1774	23.34%	**31.58**	**34.38**	**2.80**	**45.08**	**123.68**	**78.60**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**45.08**	**123.68**	**78.60**
20	NTPC(SR) Ramagundam I & II	2100	23.34%	38.17	22.38	-15.79	30.48	28.34	-2.14	139.32	75.92	-63.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.50	15.50	169.80	119.76	-50.04
21	NTPC(SR) Simhadri Stage-I	1000	23.34%	63.61	49.08	-14.53	65.30	59.30	-6.01	227.09	157.88	-69.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.09	12.09	292.39	229.27	-63.12
22	NTPC(SR) Simhadri Stage-II	1000	23.34%	21.71	22.23	0.52	32.78	38.41	5.63	77.07	70.84	-6.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.13	10.13	109.85	119.37	9.52
23	NTPC(SR) Talcher Stage-II	2000	23.34%	19.67	22.23	2.56	17.46	18.32	0.86	33.44	28.85	-4.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.90	47.17	-3.73
24	NTPC(SR) Ramagundam III	500	23.34%	10.34	6.61	-3.73	9.75	8.40	-1.35	37.02	21.98	-15.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.82	3.82	46.77	34.20	-12.57
25	NTPC Kudgi Stage-I	2400	23.34%	0.00	15.09	15.09	0.00	51.23	51.23	0.00	64.41	64.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.01	10.01	0.00	125.65	125.65
26	NTPC Telangana STPS - I		23.34%	0.00	2.91	2.91	0.00	6.06	6.06	0.00	8.43	8.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.06	1.06	0.00	15.56	15.56
27	NTECL Valluru	1500	23.34%	0.00	8.30	8.30	0.00	19.52	19.52	0.00	27.20	27.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.93	7.93	0.00	54.65	54.65
28	NLC Stage-I	630	23.34%	6.55	1.84	-4.71	5.08	2.90	-2.18	21.22	6.51	-14.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.14	1.14	26.30	10.55	-15.75
29	NLC Stage-II	840	23.34%	10.33	4.31	-6.02	7.93	9.87	1.94	33.47	15.29	-18.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.27	5.27	41.40	30.44	-10.97
30	NPC(MAPS)	440	23.34%	3.10	1.18	-1.92	0.00	0.00	0.00	8.06	3.97	-4.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.06	3.97	-4.09
31	NPC(KAIGA unit I,II,III,IV)	880	23.34%	13.92	14.47	0.55	0.00	0.00	0.00	48.58	50.33	1.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	48.58	50.33	1.75
32	NTPL(NLC TamilNadu)	1000	23.34%	0.00	9.32	9.32	0.00	29.44	29.44	0.00	37.25	37.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.36	6.36	0.00	73.05	73.05
33	NLC NNTPS	1000	23.34%	0.00	3.02	3.02	0.00	9.36	9.36	0.00	9.55	9.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.52	2.52	0.00	21.44	21.44
34	KKNPP Unit-I	1000	23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	NLC TPS- I Expn.	630	23.34%	0.00	0.55	0.55	0.00	0.92	0.92	0.00	1.78	1.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.71	2.71
36	NLC TPS- II Expn.	840	23.34%	0.00	0.28	0.28	0.00	1.13	1.13	0.00	0.96	0.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.85	0.85	0.00	2.93	2.93
37	JNNSM Ph-1 Thermal		23.34%	4.39	3.94	-0.45	4.85	7.83	2.98	16.95	13.11	-3.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.80	20.94	-0.85
38	NTPC Aravali		23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	NTPC-DADRI			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	SCED			0.00	0.00	0.00	0.00	0.05	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
41	**CGS TOTAL**	17760	23.34%	**191.79**	**187.72**	**-4.07**	**173.64**	**291.09**	**117.45**	**642.21**	**594.27**	**-47.94**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**76.68**	**76.68**	**815.85**	**962.04**	**146.19**
42	NCE- Others	153	23.34%	4.58	4.95	0.37	3.24	0.00	-3.24	23.45	29.53	6.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.69	29.53	2.84
43	NCE Solar	3756	23.34%	144.55	164.15	19.60	0.00	0.00	0.00	599.88	679.98	80.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.05	4.05	599.88	684.04	84.15
44	NCE WIND	3688	23.34%	230.03	207.79	-22.24	0.00	0.00	0.00	1023.63	992.84	-30.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1023.63	992.84	-30.80
45	**NCE TOTAL**	7596	23.34%	**379.16**	**376.89**	**-2.27**	**3.24**	**0.00**	**-3.24**	**1646.97**	**1702.35**	**55.38**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**4.05**	**4.05**	**1650.20**	**1706.40**	**56.20**
46	SECI (APRAPSCOM)			44.66	16.87	-27.79	0.00	0.00	0.00	111.20	42.01	-69.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	111.20	42.01	-69.20
47	Solar (FLS)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
48	**NCE Solar**			**44.66**	**16.87**	**-27.79**	**0.00**	**0.00**	**0.00**	**111.20**	**42.01**	**-69.20**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**111.20**	**42.01**	**-69.20**

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
49	APPDCL Stage-I	1600	23.34%	148.06	138.34	-9.72	219.72	321.22	101.49	562.63	698.10	135.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	782.35	1019.32	236.97
50	APPDCL Stage-II	800	23.34%	91.52	90.77	-0.75	220.14	245.65	25.50	292.86	290.46	-2.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	513.01	536.11	23.10
51	Godavari Gas Power Plant	216	23.34%	0.00	0.00	0.00	2.77	1.45	-1.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.77	1.45	-1.32
52	TS NPDCL (TSPCC)		23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
53	**JOINT SECTOR TOTAL**	2616	23.34%	**239.58**	**229.11**	**-10.47**	**442.63**	**568.31**	**125.68**	**855.49**	**988.56**	**133.07**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1298.12**	**1556.87**	**258.75**
54	SEIL P1 (230MW)	231	23.34%	30.00	33.32	3.32	44.89	44.20	-0.69	77.10	94.60	17.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.32	15.32	121.99	154.12	32.13
55	SEIL P2 (500MW Firm)	500	23.34%	65.48	67.92	2.44	123.35	116.71	-6.64	153.22	158.33	5.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	276.57	275.03	-1.54
56	SEMBCORP PROJECT-1 (625MW)	625	23.34%	61.61	83.06	21.45	102.36	141.07	38.70	177.44	223.52	46.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	279.80	364.58	84.78
57	SEMBCORP PROJECT-2 (125MW)	125	23.34%	16.31	13.80	-2.51	25.33	28.08	2.75	38.82	32.21	-6.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	64.15	60.29	-3.86
58	HNPCL	1040	23.34%	121.95	128.11	6.16	188.25	198.12	9.87	425.61	393.54	-32.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	613.85	591.66	-22.19
59	**IPPs TOTAL**	2521	23.34%	**295.35**	**326.20**	**30.85**	**484.18**	**528.18**	**43.99**	**872.18**	**902.20**	**30.02**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**15.32**	**15.32**	**1356.36**	**1445.69**	**89.33**
60	UI CHARGES			0.00	-6.20	-6.20	0.00	0.00	0.00	0.00	45.59	45.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.59	45.59
61	Market Purchases			97.40	107.02	9.62	0.00	0.00	0.00	459.73	532.91	73.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	459.73	532.91	73.18
62	Short term Sales			0.00	-21.14	-21.14	0.00	0.00	0.00	0.00	-140.61	-140.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-140.61	-140.61
63	Purchase from EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
64	Purchase from SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
65	Sale to EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
66	Sale to SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
67	Swapping power import			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
68	Swapping power export			-35.28	-42.25	-6.97	0.00	0.00	0.00	-166.52	-199.42	-32.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-166.52	-199.42	-32.90
69	**TOTAL OTHERS**			**62.12**	**37.44**	**-24.68**	**0.00**	**0.00**	**0.00**	**293.21**	**238.47**	**-54.74**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**293.21**	**238.47**	**-54.74**
70	TRANSMISSION COST				0.00	0.00	740.32	660.10	-80.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.00	15.00	740.32	675.10	-65.21
71	SLDC COST				0.00	0.00	15.08	14.82	-0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.08	14.82	-0.25
72	PGCIL				0.00	0.00	311.62	269.59	-42.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	311.62	269.59	-42.02
73	ULDC COST				0.00	0.00	0.99	0.92	-0.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.99	0.92	-0.07
74	**TOTAL TRANSMISSION & ULDC CHARGES**			**0.00**	**0.00**	**0.00**	**1068.00**	**945.43**	**-122.57**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**15.00**	**15.00**	**1068.00**	**960.44**	**-107.57**
75	**TOTAL COST**			**1603.44**	**1633.52**	**30.08**	**2827.47**	**3125.93**	**298.46**	**5856.90**	**6188.64**	**331.74**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**111.06**	**111.06**	**8684.37**	**9425.63**	**741.26**
76	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.00	0.00	0.00	0.00	15.76	15.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.76	15.76
77	**POWER PURCHASE FOR THE MONTH**			**1603.44**	**1633.52**	**30.08**	**2827.47**	**3141.69**	**314.22**	**5856.90**	**6188.64**	**331.74**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**111.06**	**111.06**	**8684.37**	**9441.39**	**757.02**

Actual Weighted average Power Purchase Cost per unit of energy **(APPC)**	=	**5.7798**
Base Weighted average Power Purchase Cost per unit of energy **(BPPC)**	=	**5.4161**
Actual Power Purchase in MU	=	1633.52
Actual Sales in MU **(S)**	=	**1484.77**
Approved Loss (For Year) in %	=	10.37%
Actual Loss in % (In this Month) in %	=	9.11%
Loss % considered (lower of above two rows)	=	9.11%
Actual Sales Grossed up with Approved losses	=	1656.49
Actual Sales Grossed up with Actual losses	=	1633.52
PPQ in MU		**1633.52**
FPPCA = (APPC - BPPC) PPQ/S (Rs./Unit)	**=**	**0.4001**

ANNEXURE-III

Category-wise Sales for the month of June-2026 (in MU)

S.No	Category	Approved	Actuals	Variation
A	**LT**			
1	Domestic	554.65	614.34	59.69
2	Commerical & Others	123.77	128.87	5.10
3	Industry	40.16	38.38	-1.78
4	Institutional	31.24	31.80	0.56
5	Agriculture & Related	228.18	297.24	69.06
	Other than Free Agl.	105.98	121.40	15.41
	Free Agl	152.40	175.84	23.44
	Total	**977.99**	**1110.62**	**132.63**
B	**HT**			
1	Domestic	2.72	3.42	0.70
2	Commerical & Others	60.12	64.23	4.11
3	Industry	270.48	239.32	-31.15
4	Institutional	63.45	64.81	1.36
5	Agriculture & Related	1.57	2.36	0.79
	Total	**398.35**	**374.14**	**-24.20**
	Grand Total	**1376.34**	**1484.77**	**108.43**

LT V	Agriculture & Related			
A	Agriculture			
(i)	Corporate Farmers & IT Assesses	0.36	0.47	**0.11**
(ii)	Non-Corporate Farmers	152.39	175.82	**23.43**
(iii)	Salt farming units with Connected Load upto 15HP	0.24	0.17	**-0.07**
(iv)	Sugarcane crushing	0.00	0.00	**0.00**
(v)	Rural Horticulture Nurseries	0.01	0.02	**0.01**
(vi)	Floriculture in Green House	0.02	0.02	**0.00**
B	Aquaculture and Animal Husbandry	105.28	120.64	**15.36**
D	Based Cottage Industries upto 10HP	0.05	0.07	**0.03**
E	Govt. / Pvt. Lift Irrigation Schemes	0.05	0.04	**-0.01**
	Total	**258.38**	**297.24**	**38.85**

Annexure-IV
Availabilities of Generating Stations during June-2026

Name of the Generator	Installed Capacity (AP Share)	Aux. Consumption %	% Availabilties communicated by APSLDC/ SRPC	Availability in MU	Despatch MU	PLF %	Backing Down MU	Remarks
Dr. NTTPS	1260	9	74.27	613.14	573.57	69.48	39.57	
Dr. NTTPS-IV	500	7.5	100	333.00	262.74	78.90	70.26	
Dr. NTTPS-V	800	5.75	78.87	428.17	352.72	64.97	75.45	
Dr.M.V.R.RTPP Stage-I	420	9	88.31	243.01	191.07	69.43	51.94	
Dr.M.V.R.RTPP Stage-II	420	9	93.02	255.98	182.44	66.30	73.54	
Dr.M.V.R.RTPP Stage-III	210	9	92.81	127.70	93.12	67.68	34.58	
Dr.M.V.R.RTPP Stage-IV	600	5.75	84.69	344.82	254.04	62.39	90.78	
Srisailam RCPH	770	1	100	548.86	3.66	0.67		
NSRCPH	90	1	NC	NC	-0.04	-0.06		
NSTPDC PH	50	1	100	35.64	0.02	0.05		
Upper Sileru	240	1	100	171.07	49.35	28.85		
Lower Sileru	460	1	100	327.89	95.62	29.16		
Donkarayi	25	1	100	17.82	6.16	34.56		
PABRHES	20	1	NC	NC	-0.02	-0.13		
Minihydel(Chettipet)	1	1	100	0.71	0.37	51.47		
Machkund HES (AP Share)	60	1	TO BE TAKEN SAME AS DESPATCH		-0.24	-0.57		
Tungabhadra HES (AP Share)	57.6	1	TO BE TAKEN SAME AS DESPATCH		-0.34	-0.83		
APPDCL Stage-I	1440	5.75	84.75	828.16	621.73	63.62	206.43	
APPDCL Stage-II	800	5.75	83.85	455.20	407.96	75.15	47.25	
HNPCL	1040	5.75	93.45	659.50	575.76	81.58	83.74	
SEIL P1 (230MW)	230.55	5.25	99.92	165.85	149.75	95.21	16.10	
SEIL P2 (502 MW Firm)	502	5	87.42	317.89	305.26	88.90	12.63	
SEMBCORP PROJECT-2 (125MW)	125	5	84.98	76.49	62.02	72.53	14.47	
SEMBCORP PROJECT-1 (660 MW)	625	5.25	89.98	405.13	373.29	87.55	31.84	
NTPC(SR) Ramagundam I & II	316.21	6.68	90.61	187.90	100.56	47.33	87.34	
NTPC(SR) Ramagundam III	79.16	5.75	100.00	52.49	29.72	55.32	22.77	
NTPC(SR) Talcher Stage-II	191.38	6.75	82.46	104.69	99.90	77.74	4.79	
NTPC(SR) Simhadri Stage-I	461.1	6.25	95.02	295.74	220.57	70.87	75.17	
NTPC(SR) Simhadri Stage-II	222.99	6.25	100.00	149.22	99.90	66.37	49.32	
NTPC Kudgi Stage-I	257.82	6.75	99.71	167.47	67.81	39.17	99.66	
NTECL Valluru	98.81	5.75	76.06	50.64	37.31	55.64	13.33	
NLC Stage-I	53.53	10	44.03	15.00	8.25	23.78	6.75	
NLC Stage-II	94.57	10	81.81	50.59	19.38	31.63	31.21	
NLC TPS- I Expn.	9.17	9	71.15	4.22	2.47	41.14	1.75	
NLC TPS- II Expn.	10.91	12.5	29.11	2.00	1.24	18.02	0.76	
NNTPS	53.48	5.75	56.39	20.62	13.58	37.43	7.04	
NTPL	134.64	5.25	93.86	86.20	41.89	45.60	44.31	
NTPC Telangana STPS - I	37.88	6.75	99.33	21.31	13.08	51.44	8.23	

Annexure-V

Purchase from Exchanges (IEX, PXIL and HPX) - Monthly report of June 2026 Annexure								
Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	Cost including operating Charges and application fee in Rs. Crs.	STU transmission charges in Rs. Crs.	Cost including NLDC charges and STU transmission charges in Rs. Crs.	Unit cost (including Operating and application fee charges) (Rs./kwh)	Unit Cost including NLDC charges and STU transmission charges in Rs.) (Rs./kwh)*
(1)	(2)	(3)	(4)	(5)=(3)+(4)	(6)	(7) = (5)+(6)	(8)=((5)/(2))*10	(9)=((7)/(2))*10
01-Jun-26	6.930	3.488	0.0165	3.505	0.194	3.699	5.058	5.338
02-Jun-26	8.923	3.532	0.0213	3.554	0.250	3.804	3.982	4.263
03-Jun-26	12.163	4.790	0.0289	4.819	0.341	5.160	3.962	0.000
04-Jun-26	8.769	4.699	0.0212	4.720	0.246	4.966	5.383	5.663
05-Jun-26	15.537	5.932	0.0404	5.972	0.435	6.408	3.844	4.124
06-Jun-26	18.732	7.884	0.1236	8.008	0.525	8.533	4.275	4.555
07-Jun-26	20.104	4.493	0.0725	4.565	0.563	5.129	2.271	2.551
08-Jun-26	13.566	4.152	0.0322	4.184	0.380	4.564	3.084	3.364
09-Jun-26	12.833	7.122	0.0649	7.187	0.360	7.547	5.601	5.881
10-Jun-26	13.686	4.452	0.0326	4.485	0.384	4.869	3.277	3.557
11-Jun-26	26.763	7.097	0.1747	7.272	0.750	8.022	2.717	2.997
12-Jun-26	30.916	6.060	0.2343	6.294	0.867	7.161	2.036	2.316
13-Jun-26	17.892	4.430	0.0424	4.472	0.501	4.973	2.499	2.780
14-Jun-26	30.371	6.923	0.0802	7.003	0.851	7.854	2.306	2.586
15-Jun-26	13.396	6.863	0.0621	6.925	0.375	7.300	0.000	0.000
16-Jun-26	21.121	12.538	0.0722	12.610	0.592	13.202	5.970	6.250
17-Jun-26	17.505	10.138	0.0531	10.191	0.491	10.682	5.822	6.102
18-Jun-26	12.146	5.942	0.0463	5.989	0.340	6.329	0.000	0.000
19-Jun-26	11.037	4.971	0.0262	4.997	0.309	5.307	4.528	4.808
20-Jun-26	12.358	5.524	0.0294	5.554	0.346	5.900	0.000	0.000
21-Jun-26	15.075	3.663	0.0360	3.699	0.423	4.121	2.454	2.734
22-Jun-26	4.621	1.194	0.0111	1.205	0.130	1.334	0.000	0.000
23-Jun-26	0.000	0.000	0.0000	0.000	0.000	0.000	0.000	0.000
24-Jun-26	1.662	0.800	0.0040	0.804	0.047	0.851	4.837	5.117
25-Jun-26	4.192	2.861	0.0102	2.871	0.117	2.989	6.850	7.130
26-Jun-26	23.399	14.729	0.0560	14.785	0.656	15.441	0.000	0.000
27-Jun-26	22.206	17.323	0.0528	17.376	0.622	17.998	0.000	0.000
28-Jun-26	31.298	21.523	0.0746	21.598	0.877	22.475	0.000	0.000
29-Jun-26	20.519	10.069	0.0489	10.118	0.575	10.693	4.931	5.211
30-Jun-26	4.488	4.305	0.0111	4.316	0.126	4.442	9.617	9.898
	452.21022	**197.49623**	**1.57973**	**199.076**	**12.675**	**211.751**	**4.402**	**4.683**

Purchases in (MU)	Optimazation Purchases in (MU)	Total Purchases (MU)
260.688	**191.522**	**452.210**

Sale from Exchanges (IEX , PXIL and HPX) - Monthly report of June-2026

Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	STU transmission charges in Rs. Crs.	Total energy charges excluding STU charges (in Cr)	Net energy charges realised to APDISCOM's Rs in Cr	Net unit rate realised to APDISCOM's (Rs./kwh)
(1)	(2)	(3)	(4)	(5)	(6)=(3)-(5)	(7) = (3)-(4)-(5)	(8)=((7)/(2))*10
01-Jun-26	0.238	0.106	0.0006	0.007	0.0992	0.0986	4.135
02-Jun-26	0.723	0.315	0.0017	0.020	0.2947	0.2930	4.051
03-Jun-26	5.907	4.532	0.0140	0.166	4.3663	4.3523	7.368
04-Jun-26	1.588	1.158	0.0039	0.045	1.1131	1.1092	6.983
05-Jun-26	3.361	2.532	0.0080	0.094	2.4374	2.4294	7.229
06-Jun-26	0.125	0.042	0.0003	0.004	0.0383	0.0379	3.036
07-Jun-26	0.354	0.165	0.0009	0.010	0.1547	0.1539	4.343
08-Jun-26	1.282	0.948	0.0030	0.036	0.9116	0.9086	7.089
09-Jun-26	2.445	1.690	0.0058	0.069	1.6219	1.6162	6.611
10-Jun-26	4.136	3.018	0.0098	0.116	2.9018	2.8921	6.993
11-Jun-26	0.524	0.366	0.0015	0.015	0.3517	0.3503	6.682
12-Jun-26	0.850	0.461	0.0020	0.024	0.4376	0.4356	5.125
13-Jun-26	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
14-Jun-26	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
15-Jun-26	3.565	0.242	0.0084	0.100	0.1425	0.1341	0.376
16-Jun-26	1.017	0.502	0.0024	0.028	0.4734	0.4710	4.633
17-Jun-26	0.287	0.178	0.0007	0.008	0.1697	0.1690	5.889
18-Jun-26	9.145	7.110	0.0216	0.256	6.8540	6.8324	7.471
19-Jun-26	4.373	3.971	0.0103	0.123	3.8480	3.8376	8.775
20-Jun-26	8.192	6.444	0.0194	0.230	6.2143	6.1950	7.562
21-Jun-26	6.443	5.976	0.0152	0.181	5.7958	5.7806	8.972
22-Jun-26	3.017	2.255	0.0071	0.085	2.1705	2.1634	7.170
23-Jun-26	9.802	6.190	0.0234	0.275	5.9148	5.8914	6.010
24-Jun-26	5.206	2.347	0.0124	0.146	2.2006	2.1882	4.203
25-Jun-26	2.478	1.324	0.0060	0.069	1.2547	1.2487	5.039
26-Jun-26	0.719	0.410	0.0017	0.020	0.3895	0.3877	5.395
27-Jun-26	0.125	0.125	0.0003	0.004	0.1215	0.1212	9.695
28-Jun-26	4.177	3.177	0.0099	0.117	3.0595	3.0496	7.300
29-Jun-26	6.275	2.756	0.0149	0.176	2.5797	2.5648	4.088
30-Jun-26	8.667	7.688	-0.0431	0.243	7.4453	7.4884	8.640
Total	**95.02067**	**66.025**	**0.162**	**2.663**	**63.362**	**63.200**	**6.6512**

The Energy transactions through PUShP portal for the month of June-2026 are NIL.

CENTRAL POWER Distribution Corporation of A.P. Ltd. Southern Power Distribution Company of A.P. Ltd Eastern Power Distribution Company of A.P. Ltd

ANDHRA PRADESH POWER CO-ORDINATION COMMITTEE

From
TheChief General Manager
Power Purchase and Legal, APPCC,
VidyutSoudha, Gunadala,
Vijayawada.

To
The Chief General Manager,
Projects ,APCPDCL
Corporate Office ,
Vijayawada.

Lr.No.APPCC/CGM-PP&L/GM-PP/DGM-Trdg/F.No.06 /D.No. 287 /26,dt:07.07.2026.

Sir,

Sub: - APCPDCL- Short term power procurement by APDISCOMs- Monthly reports of power purchased through DEEP tenders , & Swapping and Bilateral energy transactions by APDISCOMs–Report for the month of **June 2026**-Submitted - Reg.

Ref:- 1. Regulation 1 of 2022, issued by Hon'ble APERC, Dt: 20-02-2022.
2. APERC Procdgs .No.APERC/Tariff/T-52/04, Dt: 10-07-2023.

****

"In adherence to the directions of the Hon'ble APERC Commission under Clause 17 of Regulation 1 of 2022, the time-block-wise details of short-term energy transactions carried out through DEEP tenders, bilateral transactions, and Swapping (Import & Export) by the APDISCOMs for the month of **June 2026** are enclosed herewith".

This communication is being submitted for onward submission to the Hon'ble APERC Commissionfor obtaining periodical ratification of the energy transactions carried out under the short-term procurement category /swappings for the month of **June 2026** at the earliest please.

Encl: Monthly report as mentioned above.

Yours faithfully,

Digitally Signed

The Chief General Manager,
Power Purchase and Legal::APPCC

Copy to:

The Chief Engineer/APSLDC.
The Chief General Manager, Projects, APSPDCL, Tirupathi.
The Chief General Manager, Projects and RAC, APEPDCL, Visakhapatnam.
The Chief General Manager/Finance/APPCC/VS/Vijayawada
The General Manager/Coordination/APPCC/VS/VJA
The DGM, Coordination, APPCC, VS,VJA.

- For information please.

Digitally signed by
RAJENDRA PRASAD DANDE
Date: 07-07-2026 15:18:34

Short term power purchase details by APDISCOM's for June -2026 (DEEP+Swapping+Bilateral)

JUNE 2026_ TB wise		Swap Import to APDISCOMS in MU						Total Export in MU	Bilaterla Purchases through NAME from Greenko
		Export of power(to UPPCL)Lr.No.SPATC-529/APPCC/Power Banking/LoI/376, 15.09.2025	Export of power (to UPPCL) Lr.No.SPATC-529/APPCC/Power Banking/LoI/167, 19.06.2026	Export of power (to UPPCL) Lr.No. SPATC-529/APPCC/Power Banking/LoI/75, 18.03.2026	Export of power (to UPPCL) Lr.No. SPATC-529/APPCC/Power Banking/LoI/260, 02.07.2025	Export of power (to Uttarakahand) Ltr No.APPCC-CGM(PP&L)/GM(PP)/DGM-Trdg/F.Swap/D.No.277/26, dt.10-06-2026	Export of power (to PSPCL) Lr. No. PSPCL/CGM(PM)/25-26/LoI Memo.No. 1593/95, Dt. 08.08.2025		Ltr No.APPCC-CGM(PP&L)/GM(PP)/DGM-Trdg/F.Bilateral/LOI-064/2026, Date:12.05.2026
00:00	00:15	4.12500	0.00000	0.00000	0.20374	0.00000	0.78323	5.11196	0.75
00:15	00:30	4.50000	0.00000	0.00000	0.20374	0.00000	0.78323	5.48696	0.75
00:30	00:45	4.87500	0.00000	0.00000	0.20374	0.00000	0.78323	5.86196	0.75
00:45	01:00	5.36250	0.00000	0.00000	0.20374	0.00000	0.78323	6.34946	0.75
01:00	01:15	5.36250	0.60000	0.00000	0.20374	0.59375	0.78323	7.54321	0
01:15	01:30	5.36250	0.60000	0.00000	0.20374	0.59375	0.78323	7.54321	0
01:30	01:45	5.36250	0.60000	0.00000	0.20374	0.59375	0.78323	7.54321	0
01:45	02:00	5.36250	0.60000	0.00000	0.20374	0.59375	0.78323	7.54321	0
02:00	02:15	0.00000	0.60000	0.00000	0.20374	0.59375	0.78323	2.18071	0
02:15	02:30	0.00000	0.60000	0.00000	0.20374	0.59375	0.78323	2.18071	0
02:30	02:45	0.00000	0.60000	0.00000	0.20374	0.59375	0.78323	2.18071	0
02:45	03:00	0.00000	0.60000	0.00000	0.20374	0.59375	0.78323	2.18071	0
03:00	03:15	0.00000	0.60000	0.00000	0.00000	0.59375	0.78323	1.97698	0
03:15	03:30	0.00000	0.60000	0.00000	0.00000	0.59375	0.78323	1.97698	0
03:30	03:45	0.00000	0.60000	0.00000	0.00000	0.59375	0.78323	1.97698	0
03:45	04:00	0.00000	0.60000	0.00000	0.00000	0.59375	0.78323	1.97698	0
04:00	04:15	0.00000	0.60000	0.00000	0.00000	0.00000	0.78323	1.38323	0
04:15	04:30	0.00000	0.60000	0.00000	0.00000	0.00000	0.78323	1.38323	0
04:30	04:45	0.00000	0.60000	0.00000	0.00000	0.00000	0.78323	1.38323	0
04:45	05:00	0.00000	0.60000	0.00000	0.00000	0.00000	0.78323	1.38323	0
05:00	05:15	0.00000	0.60000	0.00000	0.00000	0.00000	0.78323	1.38323	0
05:15	05:30	0.00000	0.60000	0.00000	0.00000	0.00000	0.78323	1.38323	0
05:30	05:45	0.00000	0.60000	0.00000	0.00000	0.00000	0.78323	1.38323	0

JUNE 2026_ TB wise		Export of power(to UPPCL)Lr.No.SPATC-529/APPCC/Power Banking/LoI/376, 15.09.2025	Export of power (to UPPCL) Lr.No.SPATC-529/APPCC/Power Banking/LoI/167, 19.06.2026	Export of power (to UPPCL) Lr.No. SPATC-529/APPCC/Power Banking/LoI/75, 18.03.2026	Export of power (to UPPCL) Lr.No. SPATC-529/APPCC/Power Banking/LoI/260, 02.07.2025	Export of power (to Uttarakahand) Ltr No.APPCC-CGM(PP&L)/GM(PP)/DGM-Trdg/F.Swap/D.No.277/26, dt.10-06-2026	Export of power (to PSPCL) Lr. No. PSPCL/CGM(PM)/25-26/LoI Memo.No. 1593/95, Dt. 08.08.2025	Total Export in MU	Ltr No.APPCC-CGM(PP&L)/GM(PP)/DGM-Trdg/F.Bilateral/LOI-064/2026, Date:12.05.2026
05:45	06:00	0.00000	0.60000	0.00000	0.00000	0.00000	0.78323	1.38323	0
06:00	06:15	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
06:15	06:30	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
06:30	06:45	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
06:45	07:00	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
07:00	07:15	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
07:15	07:30	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
07:30	07:45	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
07:45	08:00	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
08:00	08:15	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
08:15	08:30	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
08:30	08:45	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
08:45	09:00	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
09:00	09:15	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
09:15	09:30	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
09:30	09:45	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
09:45	10:00	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
10:00	10:15	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
10:15	10:30	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
10:30	10:45	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
10:45	11:00	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
11:00	11:15	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
11:15	11:30	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
11:30	11:45	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
11:45	12:00	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
12:00	12:15	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0

JUNE 2026_ TB wise		Export of power(to UPPCL)Lr.No.SPATC-529/APPCC/Power Banking/LoI/376, 15.09.2025	Export of power (to UPPCL) Lr.No.SPATC-529/APPCC/Power Banking/LoI/167, 19.06.2026	Export of power (to UPPCL) Lr.No. SPATC-529/APPCC/Power Banking/LoI/75, 18.03.2026	Export of power (to UPPCL) Lr.No. SPATC-529/APPCC/Power Banking/LoI/260, 02.07.2025	Export of power (to Uttarakahand) Ltr No.APPCC-CGM(PP&L)/GM(PP)/DGM-Trdg/F.Swap/D.No.277/26, dt.10-06-2026	Export of power (to PSPCL) Lr. No. PSPCL/CGM(PM)/25-26/LoI Memo.No. 1593/95, Dt. 08.08.2025	Total Export in MU	Ltr No.APPCC-CGM(PP&L)/GM(PP)/DGM-Trdg/F.Bilateral/LOI-064/2026, Date:12.05.2026
12:15	12:30	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
12:30	12:45	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
12:45	13:00	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
13:00	13:15	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
13:15	13:30	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
13:30	13:45	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
13:45	14:00	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
14:00	14:15	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
14:15	14:30	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
14:30	14:45	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
14:45	15:00	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
15:00	15:15	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
15:15	15:30	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
15:30	15:45	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
15:45	16:00	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
16:00	16:15	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
16:15	16:30	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
16:30	16:45	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
16:45	17:00	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
17:00	17:15	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
17:15	17:30	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
17:30	17:45	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
17:45	18:00	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
18:00	18:15	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
18:15	18:30	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
18:30	18:45	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0

JUNE 2026_ TB wise		Export of power(to UPPCL)Lr.No.SPATC-529/APPCC/Power Banking/LoI/376, 15.09.2025	Export of power (to UPPCL) Lr.No.SPATC-529/APPCC/Power Banking/LoI/167, 19.06.2026	Export of power (to UPPCL) Lr.No. SPATC-529/APPCC/Power Banking/LoI/75, 18.03.2026	Export of power (to UPPCL) Lr.No. SPATC-529/APPCC/Power Banking/LoI/260, 02.07.2025	Export of power (to Uttarakahand) Ltr No.APPCC-CGM(PP&L)/GM(PP)/DGM-Trdg/F.Swap/D.No.277/26, dt.10-06-2026	Export of power (to PSPCL) Lr. No. PSPCL/CGM(PM)/25-26/LoI Memo.No. 1593/95, Dt. 08.08.2025	Total Export in MU	Ltr No.APPCC-CGM(PP&L)/GM(PP)/DGM-Trdg/F.Bilateral/LOI-064/2026, Date:12.05.2026
18:45	19:00	0.00000	0.00000	0.00000	0.00000	0.00000	0.78323	0.78323	0
19:00	19:15	1.78099	0.00000	1.50000	0.20374	0.00000	0.78323	4.26795	0.75
19:15	19:30	1.78099	0.00000	1.50000	0.20374	0.00000	0.78323	4.26795	0.75
19:30	19:45	1.78099	0.00000	1.50000	0.20374	0.00000	0.78323	4.26795	0.75
19:45	20:00	1.78099	0.00000	1.50000	0.20374	0.00000	0.78323	4.26795	0.75
20:00	20:15	1.68750	0.00000	1.45000	0.20374	0.00000	0.78323	4.12446	0.75
20:15	20:30	1.68750	0.00000	1.45000	0.20374	0.00000	0.78323	4.12446	0.75
20:30	20:45	1.68750	0.00000	1.40000	0.20374	0.00000	0.78323	4.07446	0.75
20:45	21:00	1.26750	0.00000	1.40000	0.20374	0.00000	0.78323	3.65446	0.75
21:00	21:15	0.00000	0.00000	0.75000	0.20374	0.00000	0.78323	1.73696	0.75
21:15	21:30	0.00000	0.00000	0.75000	0.20374	0.00000	0.78323	1.73696	0.75
21:30	21:45	0.00000	0.00000	0.75000	0.20374	0.00000	0.78323	1.73696	0.75
21:45	22:00	0.00000	0.00000	0.70000	0.20374	0.00000	0.78323	1.68696	0.75
22:00	22:15	0.00000	0.00000	0.70000	0.20374	0.00000	0.78323	1.68696	0.75
22:15	22:30	0.00000	0.00000	0.75000	0.20374	0.00000	0.78323	1.73696	0.75
22:30	22:45	0.00000	0.00000	0.75000	0.20374	0.00000	0.78323	1.73696	0.75
22:45	23:00	0.00000	0.00000	0.75000	0.20374	0.00000	0.78323	1.73696	0.75
23:00	23:15	1.26750	0.00000	0.75000	0.20374	0.00000	0.78323	3.00446	0.75
23:15	23:30	1.26750	0.00000	0.75000	0.20374	0.00000	0.78323	3.00446	0.75
23:30	23:45	1.26750	0.00000	1.12500	0.20374	0.00000	0.78323	3.37946	0.75
23:45	00:00	1.26750	0.00000	1.12500	0.20374	0.00000	0.78323	3.37946	0.75
TOTAL		**58.83645**	**12.00000**	**21.35000**	**6.51960**	**7.12500**	**75.18960**	**181.02065**	**18.00000**

* The energy delivered is at SR periphery.DEEP power procurement/sale by APDISCOMS for JUNE-2026 is Nil.

Delivery Date	Swap Export from APDISCOMS in MU						Total Export in MU	Bilaterla Purchases through NAME from Greenko
	Export of power(to UPPCL)Lr.No.SPATC-529/APPCC/Power Banking/LoI/376, 15.09.2025	Export of power (to UPPCL) Lr.No.SPATC-529/APPCC/Power Banking/LoI/167, 19.06.2026	Export of power (to UPPCL) Lr.No. SPATC-529/APPCC/Power Banking/LoI/75, 18.03.2026	Export of power (to UPPCL) Lr.No. SPATC-529/APPCC/Power Banking/LoI/260, 02.07.2025	Export of power (to Uttarakahand) Ltr No.APPCC-CGM(PP&L)/GM(PP)/DGM-Trdg/F.Swap/D.No.277/26, dt.10-06-2026	Export of power (to PSPCL) Lr. No. PSPCL/CGM(PM)/25-26/LoI Memo.No. 1593/95, Dt. 08.08.2025		Ltr No.APPCC-CGM(PP&L)/GM(PP)/DGM-Trdg/F.Bilateral/LOI-064/2026, Date:12.05.2026
01-06-2026	2.46	0	0	0	0	0	2.46	0.6
02-06-2026	2.46	0	0	0	0	0	2.46	0.6
03-06-2026	2.46	0	0	0	0	0	2.46	0.6
04-06-2026	2.46	0	0	0	0	0	2.46	0.6
05-06-2026	2.46	0	0	0	0	0	2.46	0.6
06-06-2026	2.46	0	0	0	0	0	2.46	0.6
07-06-2026	2.46	0	0	0	0	0	2.46	0.6
08-06-2026	2.46	0	0	0	0	0	2.46	0.6
09-06-2026	2.46	0	0	0	0	0	2.46	0.6
10-06-2026	2.46	0	0	0	0	0	2.46	0.6
11-06-2026	2.46	0	0	0	0	0	2.46	0.6
12-06-2026	2.46	0	0	0	0.375	0	2.835	0.6
13-06-2026	2.46	0	0	0	0.375	0	2.835	0.6
14-06-2026	2.46	0	0	0	0.375	0	2.835	0.6000
15-06-2026	2.46	0	0	0	0.375	0	2.835	0.6000
16-06-2026	1.46243	0	1.45	0.43464	0.375	5.01264	8.73471	0.6000
17-06-2026	1.46243	0	1.25	0.43464	0.375	5.01264	8.53471	0.6000
18-06-2026	1.46243	0	1.25	0.43464	0.375	5.01264	8.53471	0.6000
19-06-2026	1.46243	1	1.45	0.43464	0.375	5.01264	9.73471	0.6000
20-06-2026	1.46243	1	1.45	0.43464	0.375	5.01264	9.73471	0.6000
21-06-2026	1.46243	1	1.45	0.43464	0.375	5.01264	9.73471	0.6000
22-06-2026	1.46243	1	1.45	0.43464	0.375	5.01264	9.73471	0.6000
23-06-2026	1.46243	1	1.45	0.43464	0.375	5.01264	9.73471	0.6000
24-06-2026	1.46243	1	1.45	0.43464	0.375	5.01264	9.73471	0.6000
25-06-2026	1.46243	1	1.45	0.43464	0.375	5.01264	9.73471	0.6000
26-06-2026	1.46243	1	1.45	0.43464	0.375	5.01264	9.73471	0.6000
27-06-2026	1.46243	1	1.45	0.43464	0.375	5.01264	9.73471	0.6000
28-06-2026	1.46243	1	1.45	0.43464	0.375	5.01264	9.73471	0.6000
29-06-2026	1.46243	1	1.45	0.43464	0.375	5.01264	9.73471	0.6000
30-06-2026	1.46243	1	1.45	0.43464	0.375	5.01264	9.73471	0.6000
TOTAL	**58.83645**	**12**	**21.35**	**6.5196**	**7.125**	**75.1896**	**181.02065**	**18.00**

NO DEEP PURCHASES in JUNE 2026

Annexure-VI

PGCL POC CHARGES(CTUIL) FY 2026-27

Name	Date	Invoice No.	Billing Month	Amount
1) CTUIL 1ST BILL FOR APR-26	01.04.2026	CTUIL/BCD/S.NO.94106704	Apr-26	1216125704
1) CTUIL 1ST BILL FOR MAY-26	04.05.2026	CTUIL/BCD/S.NO.94106716	May-26	1399237840
1) CTUIL 1ST BILL FOR JUNE-26	01.06.2026	CTUIL/BCD/S.NO.94106924	Jun-26	1229606272
1) CTUIL 1ST BILL FOR JUly-26 2) CTUIL 3RD BILL FOR THE MONTH OF APR'26 3) CTUIL 2ND BILL FOR THE PERIOD OF JAN'26 TO MAR'2026	01.07.2026 & 07.07.2026 & 16.07.2026	CTUIL/BCD/S.NO.94107029 & 94303365 &94202500	Jul-26	2127051612

PGCIL NON POC FY 2026-27

Name	Date	Invoice No.	Billing Month	Amount
NON POC ULDC CHRS FOR THE APRIL-26	04.05.2026	SR/ULDC/AP/03/2026-27 Bill Sl.No.NI110137042260001	APRIL	489311
NON POC ULDC CHRS FOR THE MAY-26	01.06.2026	SR/ULDC/AP/03/2026-27 Bill Sl.No.NI11013703260001	MAY	505621
NON POC ULDC CHRS FOR THE JUNE-26	01.07.2026	SR/ULDC/AP/03/2026-27 Bill Sl.No.NI11013704260001	JUNE	489311
NON POC ULDC CHRS FOR THE JULY-26	01.08.2026	SR/ULDC/AP/03/2026-27 Bill Sl.No.NI11013705260001	JULY	505621

SRLDC FEES AND CHARGS FY 2026-27

Name	Date	Invoice No.	Billing Month	Amount
POSOCO SLDC FEES & CHARGES FOR MONTH OF APR'2026	04.05.2026	SR/2026-27/0111	APRIL	3627977
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF APR'2026 2) FERV CHARGES FOR THE FY.2025-26	01.06.2026 & 11.06.2026	SR/2026-27/0230 & SR/2025-26/1417	MAY	3709109
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF JUNE'2026	01.07.2026	SR/2026-27/0350	JUNE	3507420
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF JULY'2026	03.08.2026	SR/2026-27/0470	JULY	3569692

SCED FY 2026-27

Name	Date	Invoice No.	Billing Month	Amount
SCED MTL SUPPORT FOR APR'2026	12.06.2026	NLDC/MO/47		1039835
SCED MTL SUPPORT FOR MAY'2026	13.07.2026	NLDC/MO/65		243376
SCED MTL SUPPORT FOR JUNE'2026	14.08.2026	NLDC/MO/122		0

APRIL	**DEVIATION FOR THE MONTH OF APRIL 2026**				
	Deviation/ Reactive	**From**	**To**	**Final charges**	**Payable/ Receivable**
	Deviation	01/04/2026	05/04/2026	22359903	Payable
	Deviation	06/04/2026	12/04/2026	-3460786	Receivable
	Deviation	13/04/2026	19/04/2026	-21000426	Receivable
	Deviation	20/04/2026	26/04/2026	178594801	Payable
	Deviation	27/04/2026	03/05/2026	-8770534	Receivable
				167722958	
	REACTIVE FOR THE MONTH OF APRIL 2026				
	Reactive	**From**	**To**	**Pro-Rata**	**Payable/ Receivable**
	Reactive	01/04/2026	05/04/2026	3584522	Receivable
	Reactive	06/04/2026	12/04/2026	3629327	Receivable
	Reactive	13/04/2026	19/04/2026	5141210	Receivable
	Reactive	20/04/2026	26/04/2026	4714511	Receivable
	Reactive	27/04/2026	03/05/2026	5953507	Receivable
	TOTAL			**23023077**	

MAY	**DEVIATION FOR THE MONTH OF MAY 2026**				
	Deviation/Reactive	**From**	**To**	**Final charges**	**Payable/ Receivable**
	Deviation	04/05/2026	10/05/2026	11409736	Payable
	Deviation	11/05/2026	17/05/2026	71780052	Payable
	Deviation	18/05/2026	24/05/2026	-12913083	Receivable
	Deviation	25/05/2026	31/05/2026	-32302685	Receivable
				37974020	
	REACTIVE FOR THE MONTH OF MAY 2026				
	Reactive	**From**	**To**	**Pro-Rata**	**Payable/ Receivable**
	Reactive	04/05/2026	10/05/2026	6620569	Receivable
	Reactive	11/05/2026	17/05/2026	5520976	Receivable
	Reactive	18/05/2026	24/05/2026	6325094	Receivable
	Reactive	25/05/2026	31/05/2026	4486624	Receivable
	TOTAL			**22953263**	

JUNE	**DEVIATION FOR THE MONTH OF JUNE-2026**				
	Deviation/Reactive	**From**	**To**	**Final charges**	**Payable/ Receivable**
	Deviation	01/06/2026	07/06/2026	-4372725	Receivable
	Deviation	08/06/2026	14/06/2026	-18754011	Receivable
	Deviation	15/06/2026	21/06/2026	56684929	Payable
	Deviation	22/06/2026	28/06/2026	171333793	Payable
				204891986	
	REACTIVE FOR THE MONTH OF JUNE-2026				
	Reactive	**From**	**To**	**Pro-Rata**	**Payable/ Receivable**
	Reactive	01/06/2026	07/06/2026	4629022	Receivable
	Reactive	08/06/2026	14/06/2026	6159006	Receivable
	Reactive	15/06/2026	21/06/2026	3385541	Receivable
	Reactive	22/06/2026	28/06/2026	3773464	Receivable
	TOTAL			**17947033**	

JULY	**DEVIATION FOR THE MONTH OF JULY - 2026**				
	Deviation/Reactive	**From**	**To**	**Final charges**	**Payable/ Receivable**
	Deviation	29/06/2026	05/07/2026	-38019213	Receivable
	Deviation	06/07/2026	12/07/2026	54594529	Payable
	Deviation	13/07/2026	19/07/2026	173057600	Payable
	Deviation	20/07/2026	26/07/2026	45468868	Payable
				235101784	
	REACTIVE FOR THE MONTH OF JULY-2026				
	Reactive	**From**	**To**	**Pro-Rata**	**Payable/ Receivable**
	Reactive	29/06/2026	05/07/2026	5178029	Receivable
	Reactive	06/07/2026	12/07/2026	3582500	Receivable
	Reactive	13/07/2026	19/07/2026	3549679	Receivable
	Reactive	20/07/2026	26/07/2026	3290354	Receivable
	TOTAL			**15600562**	

ANNEXURE-VII

T & D losses

Actual T&D Loss Computation for June-2026		
S.No	**Particulars**	
1	Power Purchase (MU)	1633.52
2	Sales (MU)	1484.77
3=(1-2)/1 x 100	**T&D Loss (%)**	**9.11**

Approved T&D Loss Computation for FY 2026-27		
S.No	**Particulars**	
1	Power Purchase (MU)	18913.58
2	Sales (MU)	16952.89
3=(1-2)/1 x 100	**T&D Loss (%)**	**10.37**

Annexure-VIII
DSM Data for FY 2026-27 (Upto July-2026)

Period		F<=49.90			Amount in Rs.	49.9 to 50.05			Amount in Rs.	F>50.05			Amount in Rs.	Post Facto	UD Energy with no incentive	Net Energy (MU) (w/o Post Facto)	Total Charges (Rs.Cr) (Including Postfacto and additional)
		Upto 250MW	250 to 350 MW	>350 MW		Upto 250MW	250 to 350 MW	>350 MW		Upto 250MW	250 to 350 MW	>350 MW					
From	To	Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)			
01.04.26	05.04.26	-0.21	0.08	0.19	-10144300.87	1.32	0.51	1.08	-21946725.14	0.76	0.05	0.01	-1922972.64	0.05	-0.45	3.80	-3.42
06.04.26	12.04.26	-0.40	-0.04	-0.04	330263.97	-2.30	-0.66	-1.33	4866658.26	1.41	0.17	0.11	-1324591.57	0.12	-0.18	-3.09	0.35
13.04.26	19.04.26	-0.93	0.04	0.24	2045685.04	-3.40	0.05	0.02	20650478.55	-0.25	-0.12	-0.39	-1200032.64	0.15	-1.28	-4.75	2.10
20.04.26	26.04.26	1.01	0.30	0.10	-38448312.65	4.69	1.13	1.53	-137881830.98	0.09	-0.04	-0.02	-1215731.63	0.30	-0.61	8.79	-17.86
27.04.26	03.05.26	-0.37	-0.07	-0.08	1048407.27	-2.37	-0.74	-0.91	12358702.75	0.97	0.04	-0.25	-4162721.72	0.14	-0.79	-3.79	0.88
Apr-26		**-0.91**	**0.31**	**0.40**	**-45168257.24**	**-2.06**	**0.28**	**0.39**	**-121952716.56**	**2.97**	**0.09**	**-0.54**	**-9826050.21**	**0.77**	**-3.32**	**0.95**	**-17.96**
04.05.26	10.05.26	0.26	0.08	0.22	-2266854.69	-3.45	-0.09	-0.57	-7812462.94	-0.30	-0.07	0.00	-796090.94	0.16	-0.92	-3.91	-1.14
11.05.26	17.05.26	1.37	0.38	0.11	-29656490.99	2.35	0.73	0.28	-39981658.27	0.41	0.00	-0.22	-1621763.78	0.15	-0.78	5.39	-7.18
18.05.26	24.05.26	-0.84	-0.15	-0.05	6237105.33	-4.36	-1.13	-1.62	8061720.13	-0.68	-0.34	-0.69	-835393.10	0.16	-1.83	-9.87	1.29
25.05.26	31.05.26	0.20	-0.01	0.10	-2387168.23	-5.83	-1.82	-4.60	37084835.31	-1.09	-0.38	-1.13	-1698693.37	0.20	-1.81	-14.57	3.23
May-26		**0.98**	**0.30**	**0.38**	**-28073408.57**	**-11.29**	**-2.30**	**-6.52**	**-2647565.76**	**-1.67**	**-0.79**	**-2.05**	**-4951941.18**	**0.67**	**-5.34**	**-22.96**	**-3.80**
01.06.26	07.06.26	-1.03	-0.20	-0.54	3849658.41	-5.03	-0.61	-0.58	4756647.04	-0.34	-0.15	-0.36	-3523778.84	0.21	-0.94	-8.85	0.44
08.06.26	14.06.26	-0.78	-0.09	0.01	1655461.06	-6.41	-1.48	-0.98	23416512.96	-0.45	-0.23	-0.36	-5461392.92	0.25	-1.62	-10.78	1.88
15.06.26	21.06.26	0.00	0.23	1.19	-32694312.37	-2.99	-0.35	-0.80	-22352656.85	-0.44	-0.18	-0.34	-458012.42	0.34	-0.70	-3.70	-5.67
22.06.26	28.06.26	1.12	0.44	1.15	-94465214.10	-3.77	-0.59	-1.19	-73447334.04	-0.56	-0.26	-0.85	-2554003.62	0.25	-1.49	-4.52	-17.13
Jun-26		**-0.70**	**0.38**	**1.81**	**-121654406.99**	**-18.21**	**-3.03**	**-3.56**	**-67626830.90**	**-1.79**	**-0.83**	**-1.91**	**-11997187.80**	**1.05**	**-4.74**	**-27.84**	**-20.49**
29.06.26	05.07.26	-0.85	-0.07	-0.34	3578160.64	-10.87	-1.89	-4.08	37080954.83	-1.66	-0.49	-1.39	-1964988.16	0.20	-1.76	-21.65	3.80
06.07.26	12.07.26	0.07	0.03	0.14	-9043695.23	1.50	0.93	1.62	-42440838.30	-0.19	-0.16	-0.25	-3042261.15	0.02	-1.40	3.68	-5.46
13.07.26	19.07.26	1.90	0.47	0.77	-69051126.74	2.43	0.74	0.85	-99955115.61	0.34	0.10	0.07	-3723732.03	0.10	-0.58	7.67	-17.31
20.07.26	26.07.26	0.13	0.00	-0.05	-4060520.10	0.64	0.40	0.59	-38592225.41	-0.24	-0.12	0.00	-2459982.81	0.11	-1.07	1.35	-4.55
27.07.26	02.08.26	-0.02	0.13	0.31	-18305771.03	-3.75	-0.56	-0.88	-9565506.23	-0.25	-0.13	-0.21	-2433025.16	0.07	-0.99	-5.50	-3.10
Jul-26		**1.23**	**0.56**	**0.82**	**-96882952.46**	**-10.05**	**-0.37**	**-1.90**	**-153472730.73**	**-2.02**	**-0.81**	**-1.78**	**-13623989.31**	**0.49**	**-5.80**	**-14.45**	**-26.61**

Note: 1.The above DSM charges shown, are as per the CERC(Deviation Settlement Mechanism) Regulations,2024, applicable from 16.09.2024.

2. The net energy in Negative (-ve) signs depicts Under drawn energy and vice-versa

3.The negative(-ve) Charges in Rs crs depicts that the charges are payable by APDiscoms and vice versa.

Annexure-IX

FPPCA format for the month of June-2026 (ALL DISCOMS)

S. No.	Generating station/ Stage/Source	Avilability (MU)			Energy (MU)			Cost Components (Rs.Millions)																			Avg. as per Tariff Order	Actual	Remarks for Variations
								Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)					
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)			
1	Dr. NTTPS	514.85	613.14	98.29	384.51	573.57	189.06	522.25	630.59	108.34	1638.01	2443.40	805.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2160.26	3073.99	913.73	5.62	5.36	The availability of APGENCO thermal stations was increased by 325.85 MU (16.13 %) when compared to approved availability. The energy despatch from APGENCO thermal stations is also increased by 308.53 MU (19.26%) than the approved quantum. The fixed charges of APGENCO stations (except Dr.NTTPS-V) have been admitted based on the costs approved in the APGenco generation Multi Year Tariff order for FY2024-29 dt.09.09.2024 duly limiting to the normative availability of respective plants and monthly avilability of station as communicated by APSLDC. Further, the variable cost is admitted duly limiting to the ceiling rates approved in the said MYT order. In respect of Dr.NTTPS-V, the FC and VC are admitted based on the costs approved in the Dr.NTTPS-V Multi Year Tariff order for FY2024-29 dtd.28.10.2024. Overall, the per unit cost of APGENCO thermal stations is decreased around Rs.0.07/- Unit when compared to the approved rate.
2	Dr. NTTPS-IV	263.47	333.00	69.53	233.18	262.74	29.56	220.06	239.01	18.94	935.05	1053.59	118.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1155.12	1292.60	137.48	4.95	4.92	
3	Dr. NTTPS-V	402.04	428.17	26.13	401.95	352.72	-49.23	852.72	920.75	68.04	1342.51	1142.81	-199.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2195.23	2063.57	-131.67	5.46	5.85	
4	Dr.M.V.R.RTPP Stage-I	200.87	243.01	42.14	132.38	191.07	58.69	218.07	242.31	24.24	582.47	840.72	258.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	800.54	1083.03	282.49	6.05	5.67	
5	Dr.M.V.R.RTPP Stage-II	229.58	255.98	26.40	138.94	182.44	43.50	238.44	231.82	-6.62	611.34	802.73	191.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	849.77	1034.55	184.77	6.12	5.67	
6	Dr.M.V.R.RTPP Stage-III	107.62	127.70	20.08	60.80	93.12	32.32	136.13	141.17	5.04	267.52	409.74	142.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	403.65	550.90	147.26	6.64	5.92	
7	Dr.M.V.R.RTPP Stage-IV	301.54	344.82	43.28	249.41	254.04	4.63	519.39	602.19	82.80	1022.58	1040.86	18.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1541.97	1643.05	101.08	6.18	6.47	
8	**GENCO THERMAL TOTAL**	**2019.97**	**2345.82**	**325.85**	**1601.17**	**1909.71**	**308.54**	**2707.05**	**3007.83**	**300.78**	**6399.49**	**7733.85**	**1334.37**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**9106.54**	**10741.68**	**1635.15**	**5.69**	**5.62**	
9	Srisailam RCPH	2.35	548.86	546.51	2.35	3.66	1.31	4.68	189.01	184.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.68	189.01	184.33	1.99	51.69	The quantum of discharge of water at hydel power plant is as decided by the irrigation authorities. The actual availability shown is the technical availability of Hydro Machines as provided by the APSLDC. The fixed charges have been admitted based on actual Machine availability achieved by the respective plants during the month as communicated by APSLDC.
10	NSRCPH	0.56	0.00	-0.56	0.57	-0.04	-0.61	0.71	22.17	21.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.71	22.17	21.46	1.24	-574.50	
11	NSTPDC PH	0.99	35.64	34.65	1.00	0.02	-0.98	5.96	41.15	35.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.96	41.15	35.19	5.96	2273.48	
12	Upper Sileru	31.36	171.07	139.71	31.36	49.35	17.99	47.40	74.43	27.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	47.40	74.43	27.04	1.51	1.51	
13	Lower Sileru	71.21	327.89	256.68	71.22	95.62	24.40	101.08	142.66	41.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	101.08	142.66	41.58	1.42	1.49	
14	Donkarayi	6.92	17.82	10.90	6.92	6.16	-0.76	4.63	7.75	3.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.63	7.75	3.12	0.67	1.26	
15	PABRHES	0.00	0.00	0.00	0.00	-0.02	-0.02	0.00	12.09	12.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.09	12.09	0.00	-632.08	
16	Minihydel(Chettipet)	0.08	0.71	0.63	0.08	0.37	0.29	0.57	1.58	1.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.57	1.58	1.01	7.11	4.29	
17	Machkund HES (AP Share)	25.99	0.00	-25.99	25.99	-0.24	-26.23	32.19	33.18	0.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.19	33.18	0.99	1.24	-135.87	
18	Tungabhadra HES (AP Share)	1.24	0.00	-1.24	1.24	-0.34	-1.58	2.66	31.85	29.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.66	31.85	29.19	2.15	-93.70	
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	**140.70**	**1101.99**	**961.29**	**140.73**	**154.53**	**13.80**	**199.87**	**555.87**	**355.99**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**199.87**	**555.87**	**355.99**	**1.42**	**3.60**	
20	NTPC(SR) Ramagundam I & II	172.77	187.90	15.13	170.15	100.56	-69.59	135.12	127.36	-7.76	621.05	341.21	-279.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	69.68	69.68	756.17	538.26	-217.91	4.44	5.35	In view of higher grid demand, even though Commission excluded the procurement of power from four CGS Stations Viz NTPC-Kudgi, NTECL-Vallur, NTPL-Tuticorin & NNTPS-Nyveli, the availability from these four stations aided in meeting the Grid Demand. Overall the availability from these four CGS stations during the month is 324.93 MU. Overall the FC of CGS stations during the month is increased by Rs 53.86 Crs. Further, pending approval of PPA, 15.34 MW from NTPC Telangana STPS-I(1600MW) has been availed w.e.f 01.03.2024 as per the allocation of Ministry of Power. NTPC Telangana is scheduled from unallocated pool as per MoP allocations and is subject to change monthly based on revised allocations issued by CEA from time to time.
21	NTPC(SR) Simhadri Stage-I	285.53	295.74	10.21	283.53	220.57	-62.96	289.45	266.50	-22.96	1012.20	709.56	-302.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	54.35	54.35	1301.66	1030.41	-271.24	4.59	4.67	
22	NTPC(SR) Simhadri Stage-II	97.20	149.22	52.02	96.76	99.90	3.14	145.26	172.61	27.35	343.50	318.37	-25.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.51	45.51	488.76	536.49	47.73	5.05	5.37	
23	NTPC(SR) Talcher Stage-II	87.67	104.69	17.02	87.68	99.90	12.22	77.39	82.35	4.96	149.06	129.67	-19.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	226.45	212.02	-14.43	2.58	2.12	
24	NTPC(SR) Ramagundam III	46.54	52.49	5.95	46.09	29.72	-16.37	43.21	37.75	-5.46	165.00	98.79	-66.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.15	17.15	208.21	153.69	-54.53	4.52	5.17	
25	NTPC Kudgi Stage-I	0.00	167.47	167.47	0.00	67.81	67.81	0.00	230.25	230.25	0.00	289.49	289.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.99	44.99	0.00	564.72	564.72	0.00	8.33	
26	NTPC Telangana STPS - I	0.00	21.31	21.31	0.00	13.08	13.08	0.00	27.25	27.25	0.00	37.90	37.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.77	4.77	0.00	69.92	69.92	0.00	5.34	
27	NTECL Valluru	0.00	50.64	50.64	0.00	37.31	37.31	0.00	87.74	87.74	0.00	122.27	122.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.62	35.62	0.00	245.64	245.64	0.00	6.58	
28	NLC Stage-I	29.22	15.00	-14.22	29.21	8.25	-20.96	22.53	13.04	-9.49	94.64	29.25	-65.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.14	5.14	117.17	47.42	-69.75	4.01	5.75	
29	NLC Stage-II	46.05	50.59	4.54	46.05	19.38	-26.67	35.15	44.36	9.22	149.20	68.74	-80.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.69	23.69	184.35	136.79	-47.56	4.00	7.06	
30	NPC(MAPS)	13.84	5.31	-8.53	13.83	5.31	-8.52	0.00	0.00	0.00	35.96	17.83	-18.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.96	17.83	-18.13	2.60	3.36	
31	NPC(KAIGA unit I,II,III,IV)	62.05	65.02	2.97	62.05	65.02	2.97	0.00	0.00	0.00	216.55	226.20	9.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	216.55	226.20	9.64	3.49	3.48	
32	NTPL(NLC TamilNadu)	0.00	86.20	86.20	0.00	41.89	41.89	0.00	132.31	132.31	0.00	167.43	167.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28.60	28.60	0.00	328.34	328.34	0.00	7.84	
33	NLC NNTPS	0.00	20.62	20.62	0.00	13.58	13.58	0.00	42.07	42.07	0.00	42.94	42.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.34	11.34	0.00	96.35	96.35	0.00	7.09	
34	KKNPP Unit-I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
35	NLC TPS- I Expn.	0.00	4.22	4.22	0.00	2.47	2.47	0.00	4.15	4.15	0.00	8.02	8.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.17	12.17	0.00	4.92	
36	NLC TPS- II Expn.	0.00	2.00	2.00	0.00	1.24	1.24	0.00	5.06	5.06	0.00	4.30	4.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.81	3.81	0.00	13.17	13.17	0.00	10.64	
37	JNNSM Ph-1 Thermal	21.66	17.71	-3.95	19.55	17.71	-1.84	21.47	35.20	13.73	75.46	58.92	-16.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	96.93	94.11	-2.82	4.96	5.31	
38	NTPC Aravali			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
39	NTPC-DADRI			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
40	SCED			0.00	0.00	0.00	0.00	0.00	0.24	0.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.24	0.24	0.00	0.00	
41	**CGS TOTAL**	**862.53**	**1296.13**	**433.60**	**854.90**	**843.71**	**-11.19**	**769.59**	**1308.26**	**538.67**	**2862.62**	**2670.87**	**-191.75**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**344.65**	**344.65**	**3632.21**	**4323.78**	**691.57**	**4.25**	**5.12**	
42	NCE- Others	20.40	20.72	0.32	20.40	20.72	0.32	14.37	0.00	-14.37	104.45	128.88	24.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	118.82	128.88	10.06	5.82	6.22	Actual NCE energy dispatch isincreased over the approved by 21.422 MU(1.267 %). As all NCE/RE projects are Must Run Stations, there is no backing down applicable for them whatever they generate is absorbed.
43	NCE Solar	644.33	745.14	100.81	644.34	745.14	100.80	0.00	0.00	0.00	2674.01	3108.48	434.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.21	18.21	2674.01	3126.69	452.68	4.15	4.20	
44	NCE WIND	1025.39	945.67	-79.72	1025.38	945.67	-79.71	0.00	0.00	0.00	4562.94	4515.81	-47.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4562.94	4515.81	-47.13	4.45	4.78	
45	**NCE TOTAL**	**1690.12**	**1711.54**	**21.42**	**1690.12**	**1711.54**	**21.42**	**14.37**	**0.00**	**-14.37**	**7341.40**	**7753.17**	**411.77**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**18.21**	**18.21**	**7355.77**	**7771.38**	**415.61**	**4.35**	**4.54**	
46	SECI (APRAPSCOM)	199.06	75.82	-123.24	199.06	75.82	-123.24	0.00	0.00	0.00	495.66	188.79	-306.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	495.66	188.79	-306.87	2.49	2.49	Power from SECI-7000 MW PSA commenced with effct from 1st March-2026 to theextent of 300 MW.. The energy dispatch is decreased over the approved by 123.29MU (61.91%).Major shortfall in RE energy is due to non commencement of SECI power as initially anticipated due to ISTS constraints at Solar Power Developers (SPDs).
47	Solar (FLS)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
48	**NCE Solar**	**199.06**	**75.82**	**-123.24**	**199.06**	**75.82**	**-123.24**	**0.00**	**0.00**	**0.00**	**495.66**	**188.79**	**-306.87**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**495.66**	**188.79**	**-306.87**	**2.49**	**2.49**	

S. No.	Generating station/ Stage/Source	Avilability (MU)			Energy (MU)			Cost Components (Rs.Millions)																			Avg. as per Tariff Order	Actual	Remarks for Variations
								Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)					
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)			
49	APPDCL Stage-I	699.36	828.16	128.80	659.98	621.73	-38.25	973.97	1443.67	469.70	2507.92	3092.59	584.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3481.90	4536.25	1054.36	5.28	7.30	
50	APPDCL Stage-II	407.96	455.20	47.24	407.96	407.96	0.00	975.89	1104.03	128.14	1305.47	1305.46	-0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2281.36	2409.49	128.13	5.59	5.91	The ovreall avilability is increased by 176.04 MU (15.89%).The overall energy dispath is decreased by 38.25 MU(3.58 %).The fixed charges were admitted accordingly duly limiting to the normative availability. Further, there is no generation from Godavari Gas Power Plant as there is no avaialbility of natural gas. Overall, the per unit cost of Joint Sector is increased around Rs.1.34/- Unit when compared to the approved rate.
51	Godavari Gas Power Plant	0.00		0.00	0.00	0.00	0.00	12.28	6.49	-5.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.28	6.49	-5.78	0.00	0.00	
52	TS NPDCL (TSPCC)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
53	**JOINT SECTOR TOTAL**	**1107.32**	**1283.37**	**176.05**	**1067.94**	**1029.69**	**-38.25**	**1962.14**	**2554.19**	**592.06**	**3813.40**	**4398.04**	**584.65**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**5775.53**	**6952.24**	**1176.70**	**5.41**	**6.75**	
54	SEIL P1 (230MW)	133.72	165.85	32.13	133.73	149.75	16.02	198.99	198.66	-0.33	343.69	425.16	81.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	68.84	68.84	542.68	692.66	149.98	4.06	4.63	
55	SEIL P2 (500MW Firm)	291.87	317.89	26.02	291.87	305.26	13.39	546.79	524.53	-22.26	682.98	711.58	28.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1229.77	1236.11	6.34	4.21	4.05	The overal availability of IPPS is increased by 307.33 MU(23.32 %) than the approved quantum and actual energy dispatch increased by 149.57 MU (11.36%) than approved quantum. Overall, the per unit cost of IPPs is decreased around Rs.0.15/Unit when compared to the approved rate.
56	SEMBCORP PROJECT-1 (625MW)	274.63	405.13	130.50	274.62	373.29	98.67	453.75	634.00	180.25	790.91	1004.56	213.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1244.65	1638.57	393.91	4.53	4.39	
57	SEMBCORP PROJECT-2 (125MW)	72.69	76.49	3.80	72.69	62.02	-10.67	112.27	126.20	13.93	173.00	144.79	-28.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	285.27	270.99	-14.29	3.92	4.37	
58	HNPCL	544.61	659.50	114.89	543.60	575.76	32.16	834.45	890.43	55.98	1897.16	1768.74	-128.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2731.61	2659.16	-72.45	5.03	4.62	
59	**IPPs TOTAL**	**1317.52**	**1624.86**	**307.34**	**1316.51**	**1466.08**	**149.57**	**2146.25**	**2373.82**	**227.57**	**3887.73**	**4054.83**	**167.09**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**68.84**	**68.84**	**6033.98**	**6497.49**	**463.51**	**4.58**	**4.43**	
60	UI CHARGES			0.00	0.00	-27.84	-27.84	0.00	0.00	0.00	0.00	204.89	204.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	204.89	204.89	0.00	-7.36	UI(DSM) charges Payble for an amount of Rs.20.48 Crs during this month.
61	Market Purchases			0.00	428.17	481.01	52.84	0.00	0.00	0.00	2020.96	2395.11	374.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2020.96	2395.11	374.15	4.72	4.98	
62	Short term Sales			0.00	0.00	-95.02	-95.02	0.00	0.00	0.00	0.00	-631.95	-631.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-631.95	-631.95	0.00	6.65	During real time operation of the grid, the forecasted grid demand varies due to weather conditions and the forecasted generation vary due to outages of thermal generation or variation in RE generation. In order to balance the load-generation on real time basis, the APDISCOMs overdraw/underdraw from the grid . Also when there is shortfall in declared availability vis a vis the Grid Demand, DISCOMs are procuring shortfall from power markets, exchanges/DEEP portal in order to ensure 24X7 power for all. A quantum of 452.21 MU @ Rs4.98 per Unit was procured under (exchanges) and 28.8 MU @ Rs.10.0 was procured under STOA (which includes 10.8 MU energy dispatch of May -26) to meet demand. A quantum of 95.02 MU was sold through short term at a cost of Rs.6.65 per Unit.Further, a quantum of 181.02 MU was exported to the other utilities under swapping.
63	Purchase from SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Purchase from CPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Sale to SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
66	Sale to CPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
67	Swapping power import			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
68	Swapping power export			0.00	-151.25	-181.02	-29.77	0.00	0.00	0.00	-713.90	-854.42	-140.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-713.90	-854.42	-140.52	4.72	4.72	
69	**TOTAL OTHERS**	**0.00**	**0.00**	**0.00**	**276.92**	**177.13**	**-99.79**	**0.00**	**0.00**	**0.00**	**1307.06**	**1113.63**	**-193.43**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1307.06**	**1113.63**	**-193.43**	**4.72**	**6.29**	
70	TRANSMISSION COST			0.00	0.00	0.00	0.00	3281.88	2966.74	-315.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	67.43	67.43	3281.88	3034.17	-247.71	0.00	0.00	
71	SLDC COST			0.00	0.00	0.00	0.00	66.83	66.62	-0.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	66.83	66.62	-0.21	0.00	0.00	
72	PGCIL			0.00	0.00	0.00	0.00	1381.43	1211.66	-169.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1381.43	1211.66	-169.77	0.00	0.00	
73	ULDC COST			0.00	0.00	0.00	0.00	4.16	4.12	-0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.16	4.12	-0.03	0.00	0.00	
74	**TOTAL TRANSMISSION & ULDC CHARGES**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**4734.29**	**4249.15**	**-485.15**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**67.43**	**67.43**	**4734.29**	**4316.57**	**-417.72**	**0.00**	**0.00**	
75	**TOTAL COST**	**7337.22**	**9439.53**	**2102.31**	**7147.35**	**7368.20**	**220.85**	**12533.56**	**14049.12**	**1515.56**	**26107.36**	**27913.19**	**1805.83**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**499.13**	**499.13**	**38640.92**	**42461.44**	**3820.51**	**5.41**	**5.76**	
76	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.00	0.00	0.00	0.00	0.00	70.90	70.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	70.90	70.90	0.00	0.00	In this month, Past claims/refunds, pertaining to the previous year for which FPPCA is being filed is around (+) Rs.7.08 Crs.The detailes are here enclosed in separate sheet.
77	**POWER PURCHASE FOR THE MONTH**	**7337.22**	**9439.53**	**2102.31**	**7147.35**	**7368.20**	**220.85**	**12533.56**	**14120.02**	**1586.46**	**26107.36**	**27913.19**	**1805.83**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**499.13**	**499.13**	**38640.92**	**42532.34**	**3891.41**	**5.41**	**5.77**	**During the month, the actual Energy dispatch is more than the approved dispatch by 3.08 %. The actual average cost of power procurement including Transmission cost and past claims is Rs 577/-Unit when compared to the approved level in the Retail Supply Tariff order for the month is Rs 5.41/Unit.**

Annexure-X

Actual Drawls for FY 2026-27 (Upto June-2026)

in MU

Month	APSPDCL	APEPDCL	APCPDCL	TOTAL	APCPDCL drawls %
Apr-26	3081.93	2807.08	1670.56	**7559.57**	**22.10**
May-26	2856.54	2916.21	1765.33	**7538.08**	**23.42**
Jun-26	2721.07	2825.73	1586.91	**7133.70**	**22.25**
Total	**8659.54**	**8549.02**	**5022.80**	**22231.36**	**22.59**

Annexure-XI
Reasons for Past claims for the month of June-2026

S. No.	Name of the Vendor	Amount	Nature of Claim	Remarks
1	NTPC (SR) Talcher St. II	68117324	PASTCLAIMS	Talcher sup capacity charges 2020-23 as per CERC regulations 2024-29 on installation of FLUE GAS DESULPHURISATION (FGD) SYSTEM
2	NTPC NSM Phase-II, Bundled Power	2709921	PASTCLAIMS	Annual Fixed cost as per tariff order 627/GT/2025, dt: 13.05.2026
3	YASHWANTH SOLAR ENERGY PVT LTD	72184	PASTCLAIMS	TARIFF REVISION AS PER 2025-26 POOLED COST
4	SEMBCORP PROJECT-1 (230.55)	68841858	OTHERS	CHANGE IN LAW
5	M/s.SECI-TATA 100MW	18209649	OTHERS	CHANGE IN LAW
6	NTPC (SR) Ramagundam I & II	69684510	OTHERS	RLDC 5/26, EC & suppl ECs rev 4/25 to 3/26, compensaton 6/26
7	NTPC (SR) Simhadri Stage 1	54354227	OTHERS	RLDC 5/26, EC & suppl ECs rev 4/25 to 3/26, compensaton 6/26, addl sfc 6/26, incentive 6/26
8	NTPC (SR) Simhadri Stage 2	45506060	OTHERS	RLDC 5/26, EC & suppl ECs rev 4/25 to 3/26, compensaton 6/26, addl sfc 6/26, incentive 6/26
9	NTPC (SR) Ramagundam Stage-III	17152897	OTHERS	RLDC 5/26, EC & suppl ECs rev 4/25 to 3/26, compensaton 6/26, addl sfc 6/26, incentive 6/26
10	NTPC Kudgi Stage 1	44986750	OTHERS	RLDC 5/26, EC & suppl ECs rev 4/25 to 3/26, compensaton 6/26, addl sfc 6/26, incentive 6/26
11	NTPC-TELANGANA-STPS STAGE-1	4766860	OTHERS	RLDC 5/26, EC & suppl ECs rev 4/25 to 3/26, compensaton 6/26, addl sfc 6/26, incentive 6/26
12	NTECL Valluru	35624950	OTHERS	Supp cap 6/26, Supp ECS 1/26,2/26,3/26, Incentive pFR, Compensation,Incentive 6/26
13	NLC Stage-I	5135948	OTHERS	SRLDC 6/26, Diff iN EC, Diff in REA, SFC,FRP incentive , Suppl SRLDC, CRSD
14	NLC Stage-II	23687561	OTHERS	SRLDC 6/26, Diff iN EC, Diff in REA, SFC,FRP incentive , Suppl SRLDC, CRSD
15	NLC TPS II EXP	3811964	OTHERS	SRLDC 6/26, Diff iN EC, Diff in REA, SFC,FRP incentive , Suppl SRLDC, CRSD
16	NTPL (NLC Tamilnadu Power Ltd Stage-1)	28602298	OTHERS	SRLDC 6/26, Diff iN EC, Diff in REA, SFC,FRP incentive , Suppl SRLDC, CRSD
17	NLC NNTPS	11337392	OTHERS	SRLDC 6/26, Diff iN EC, Diff in REA, SFC,FRP incentive , Suppl SRLDC, CRSD
18	APTRANSCO-EXCHANGE	11493681	OTHERS	CTU CHARGES FOR EXCHANGE PURCHESES
19	APTRANSCO-POWER PURCHASE SWAPPING	55932508	OTHERS	CTU CHARGES FOR SWAPING OF ENERGY
	Total	**570028542**		

		Rs.Millions
PASTCLAIMS	**70899429**	**70.90**
OTHERS	**499129113**	**499.13**
TOTAL	**570028542**	**570.03**